



## CORRIGENDUM

The tender issued vide E-Nit No. IUST/EW/24TEND/ELE/SOLAR/15, dated: 04-12-2024 regarding the work "Providing, Installation, Testing & Commissioning with O&M (03 Years) of On-Grid and Hybrid Solar Photovoltaic Power Plants at IUST, Awantipora." has some modifications which are as under:

S. No	Page No of TD	Existing Description	Modified Description
01	01 of 95	The 1st lowest bidder has to produce an amount equal to <b>3%</b> of contract as Performance Security in the shape of CDR/FDR/BG in favour of FINANCE OFFICER IUST Valid For 45 Days Beyond DLP (DLP Period Shall be 36 Months)	The 1st lowest bidder has to produce an amount equal to <b>5%</b> of contract as Performance Security in the shape of CDR/FDR/BG in favour of FINANCE OFFICER IUST Valid For 60 Days Beyond DLP (DLP Period Shall be 36 Months) <b>Note:</b> as already mentioned at Point D on Page No.02 of 95, 49 of 95.
02	03 of 95 & 45 of 95	The bidder must have successfully executed and commissioned the contract <b>not</b> with cumulative capacity not less than 312KW (80% of the Plant capacity (390Kw)) of Solar power plants.	The bidder must have successfully executed and commissioned the contract with cumulative capacity not less than 312KW (80% of the Plant capacity (390Kw)) of Solar power plants.
03	Point. 1.8 of Page 08 of 95	The PV Module efficiency should be minimum <b>25%</b> .	The PV Module efficiency should be a minimum of <b>19.5%</b> as per MNRE Guidelines vide Order No. F.No.283 /41/224-Grid Solar, dated: 02-12-2024. <b>Note:</b> Consider minimum 19.5% efficiency in whole tender document and BOQ.
04	Point 2.9 at Page 11 of 95.	The Inverter must be three phase and shall Run/start on minimum voltage of <b>100V</b> .	The Inverter must be three phase and shall Run/start on minimum voltage of range <b>160V-180V (L-N)</b> .
05	Point. 2.12 of Page 11 Of 95	For CFA calculation, minimum of following two shall be considered: i. Solar PV array capacity in KWp ii. Inverter Capacity in KW	Not Applicable for this tender.



06	Point 5 of page 32 of 95	The detailed specifications for a 50 kW Hybrid PV Power with 3 Years Operation & maintenance, and 2V, <b>1250AH</b> VRLA battery bank (240V DC) are as under:	The detailed specifications for a 30 kW Hybrid PV Power with 3 Years Operation & maintenance, and 2V, <b>700-800AH</b> VRLA battery bank (240V DC) are as under:
07	35 of 95	12V, 150AH VRLA battery bank for 10Kw Hybrid Solar plant	Instead of 12V, 150AH VRLA battery bank for 10Kw Hybrid Solar plant, 2Volt VRLA (2V each Cell) Battery bank can also be considered.
09		Instead of IEC standards only	IEC/BIS Standards will be considered in whole tender document.

In addition to above required modifications, the following observations will also be incorporated:

- **Payment status will be as under:**
  1. 50% payment will be released on receipt of material on site.
  2. 20% payment will be released after complete installation on sites.
  3. 30% payment will be released only after proper testing, commissioning and handover of all solar plants.
- **MSME/DPII Startup:** The MSME/DPII Startup registered in the relative trade will be incorporated and can participate in the tender with the exemption in EMD only and No exemption will be given to required qualification as mentioned at Page No. 03,04 of 95 of Tender Document.
- The bidders can also deposit the cost of document amounting to Rs. 6,000.00 (Rupees Six Thousand Only) in the following account and bidder must upload the receipt copy of successful payment deposited in the below mentioned account only.

**Name of the Account:** IUST Engineering Division.

**Account No:** 0693040520000164.

**Type of Account:** Saving (SB)

**IFSC Code:** JAKAOECIUST.

The University shall not be responsible for any delay in online submission of receipt due to any reasons also no receipt in any format shall be accepted beyond the given time and Date. The receipt shall be in between the bid start and bid end date.

**S/d: -**

**Executive Engineer  
IUST, Awantipora.**